



Midwest Generation, LLC
Joliet Generating Station
1800 Channahon Road
Joliet, Illinois 60436

January 28, 2022

Illinois Environmental Protection Agency
DWPC – Permits Section (MC 15)
Attn: Part 845 Coal Combustion Residual Rule Submittal
1021 North Grand Avenue East
Springfield, IL 62702

**Re: Midwest Generation, LLC – Joliet 9 Generating Station
Account No. W1970450046
CCR Surface Impoundment Annual Consolidated Report**

Dear Sir or Madam:

In accordance with the requirements of Title 35 of the Illinois Administrative Code (“35 IAC”) Section 845.550, the Annual Consolidated Report is attached for the following CCR surface impoundments at Joliet 9 Generating Station:

Pond ID	CCR Surface Impoundment Description
W1970450046-01	Lincoln Stone Quarry

Lincoln Stone Quarry is an incised impoundment; therefore, the Hazard Potential Classification Assessment, Structural Stability Assessment, and Safety Factor Assessment (Attachments B1, B2, and B3, respectively) are not applicable. The certification page from the Inflow Design Flood Control System Plan has been provided in Attachment B4. A full copy of this assessment can be found on our public website at www.midwestgenerationllc.com.

If you have any questions or require additional information regarding this submittal, please contact Jill Buckley at Jill.Buckley@nrg.com.

Sincerely,

William Naglosky
Plant Manager, Joliet Generating Station

Attachment

2021 ANNUAL CONSOLIDATED REPORT JOLIET 9 GENERATING STATION

LINCOLN STONE QUARRY – W1970450046-01

ATTACHMENT A – ANNUAL CCR FUGITIVE DUST CONTROL REPORT

ATTACHMENT B – ANNUAL INSPECTION REPORT

ATTACHMENT B.1 – HAZARD POTENTIAL CLASSIFICATION ASSESSMENT
CERTIFICATION

ATTACHMENT B.2 – STRUCTURAL STABILITY ASSESSMENT CERTIFICATION

ATTACHMENT B.3 – SAFETY FACTOR ASSESSMENT CERTIFICATION

ATTACHMENT B.4 – INFLOW DESIGN FLOOD CONTROL PLAN

ATTACHMENT C – ANNUAL GROUNDWATER MONITORING AND CORRECTIVE
ACTION REPORT

**ATTACHMENT A
2021 ANNUAL CCR FUGITIVE DUST
CONTROL REPORT**

Annual CCR Fugitive Dust Control Report

Joliet #9 Generating Station

1601 South Patterson Road, Joliet, Illinois

1.0 Introduction

On April 15, 2021, the Illinois Pollution Control Board adopted a new part of its waste disposal regulations creating state-wide standards for the disposal of coal combustion residuals (CCR) in surface impoundments, created by the generation of electricity by coal-fired power plants (the IL CCR Rule). These requirements include air criteria specified in Title 35 of the Illinois Administrative Code, §845.500, to address the potential pollution caused by windblown dust from CCR units.

The Joliet #9 Generating Station, operated by Midwest Generation, LLC (MWG), is located at 1601 South Patterson Road, Joliet, Will County, Illinois. The facility consists of a natural gas-fired electric power generating station (formerly coal-fired) situated on approximately 170 acres and the associated Lincoln Stone Quarry (LSQ) occupying approximately 120 acres, each are located on the south side of the Des Plaines River. The Station has one generating unit, identified as Unit 6. Lincoln Stone Quarry includes a former ash placement site referred to as the West Filled Area that ceased receiving CCR prior to 1994 and the Main Quarry which is permitted as a landfill by Illinois EPA for bottom ash and slag and has ceased receiving CCR. Lincoln Stone Quarry may remain open to allow for the beneficial reuse of slag. The Rule applies to this facility due to the management of CCR that was generated from the combustion of coal. The CCR unit associated with the station is the LSQ Main Quarry.

According to the IL CCR Rule, owners or operators of CCR units must adopt measures that will effectively minimize CCR from becoming airborne at the facility by developing and operating in accordance with a Fugitive Dust Control Plan (Plan) with adequate dust control measures. In this regard, a Plan was prepared that complied with the requirements as specified in §845.500(b)(1-7) of the IL CCR Rule and placed in the Lincoln Stone Quarry facility's operating record on October 31, 2021 per §845.800(d)(7). As required, the Plan was also posted to the publicly accessible internet site per §845.810(e).

In addition to the above and per §845.500(c), an Annual Fugitive Dust Control Report (Annual Report) must be completed that includes the following:

- Description of actions taken to control CCR fugitive dust and
- The four quarterly fugitive dust complaint reports submitted under subsection (b)(2)(B)

Annual CCR Fugitive Dust Control Report

Joliet #9 Generating Station

1601 South Patterson Road, Joliet, Illinois

The Annual Report must be submitted as part of the annual consolidated report required by §845.550. This document represents the 2021 Annual Report for LSQ and will also be appropriately placed in the facility's operating record per §845.800(d)(7) and posted to the publicly accessible internet site per §845.810(e).

2.0 Actions Taken to Control CCR Fugitive Dust

As detailed in the CCR Fugitive Dust Control Plan (Plan) and reiterated below, the station has established procedures and inspection requirements which are implemented to minimize/eliminate airborne emissions from the potential fugitive dust sources. The results from inspections conducted and associated observations made during CCR handling activities are documented on logs maintained in the station's Environmental Department, including those specific to the reporting period (October through December 2021) relevant to this Annual Report. As a result of the fuel conversion, and the correlated fact that all coal combustion ceased at the facility as of March 20, 2016 and the cessation of receipt of CCR, the only remaining potential CCR fugitive dust source is final closure of LSQ.

2.1 Lincoln Stone Quarry

Prior to the 2016 fuel conversion of Joliet #9 and Joliet #29 to Natural Gas, LSQ used to receive bottom ash and slag from both generating stations. Ash in the Main Quarry is approximately 40 feet below grade and is confined by the quarry walls and, therefore, not readily susceptible to wind erosion and generation of potential CCR fugitive dust emissions. Loading of the moisture laden slag to be used as a beneficial material is also performed within the Main Quarry at a level well below grade. Therefore, the loading operation is also not susceptible to wind erosion. The ash in the West Filled Area lies beneath a vegetated soil cover which mitigates any wind erosion impacts and the potential for CCR fugitive dust emissions.

Operation of the Main Quarry and West Filled Area is performed in accordance with the conditions of the state issued permit, No. 1994-241-LFM, dated June 11, 2018, Modification No. 24. The issued permit includes the requirement to control dust to prevent wind dispersal of particulate matter off site. Additionally, the permit requires quarterly inspections of the West Filled Area and requires repair of erosion and scoured channels observed during the inspection.

3.0 Fugitive CCR Dust Assessments

Pursuant to §845.500(b)(3), assessments of the potential fugitive dust emission sources identified in LSQ facility's CCR Fugitive Dust Control Plan (Plan) are conducted to assess the

Annual CCR Fugitive Dust Control Report

Joliet #9 Generating Station

1601 South Patterson Road, Joliet, Illinois

effectiveness of the Plan, if warranted. The assessment includes observation of ash removal and transport activities at the facility to confirm the adequacy of the control measures. If assessments are warranted, they are conducted as needed by an individual designated by the contact identified below. Observations made during each assessment are recorded on a form similar to the one included in Appendix B of the LSQ facility's CCR Fugitive Dust Control Plan. No assessments were deemed necessary in the past year based on the weekly CCR impoundment inspections and lack of changes to operations at this unit.

If the results of the assessment determine that ash-related equipment has malfunctioned or the integrity of the equipment has been compromised, the necessary repairs or replacement are performed as soon as feasible. If the assessment finds that the Plan does not effectively minimize the CCR from becoming airborne, the Plan is amended to include additional control measures. No issues were identified during this Annual Report's period of record covering October through December 2021.

Owner Representative/Responsible Person Contact Information:

Mr. William Naglosky
Station Manager
815-207-5412

4.0 Record of Citizen Complaints

Per the Rule, the Annual Report must include copies of the four quarterly fugitive dust complaint reports submitted under §845.500(b)(2)(B). The quarterly fugitive dust complaint reports contain a record of all citizen complaints that were received by the station with regard to fugitive dust emission incidents. In line with established protocols and within 24 hours of receipt, the station's environmental coordinator enters the citizen complaint into MWG's Environmental Management Information System (EMIS) database. The EMIS database then automatically forwards notice of the complaint to the station manager, MWG's regional environmental manager, and corporate environmental department. Following initial evaluation of the complaint, MWG then conducts a thorough investigation to confirm the reported incident/conditions and implement corrective actions as may be warranted.

No complaints were registered during this Annual Report's period of record covering October through December 2021.

Annual CCR Fugitive Dust Control Report
Joliet #9 Generating Station
1601 South Patterson Road, Joliet, Illinois

5.0 Summary of Corrective Actions Taken

For the October through December 2021 period of record and based on continued monitoring and inspections as outlined in Section 2.0 and 3.0 and as required under the CCR rules, the currently established control measures remain effective in minimizing potential fugitive dust emissions. Moreover, this assertion is further validated by the lack of citizen complaints logged over this same period. Accordingly, no corrective actions were required during the past year, either as a result of internally identified deficiencies or from resolution of citizen complaints.

QUARTERLY FUGITIVE DUST
COMPLAINT REPORTS



Midwest Generation, LLC
Joliet Generating Station
1800 Channahon Road
Joliet, Illinois 60436

January 14, 2022

Illinois Environmental Protection Agency
DWPC – Permits Section (MC 15)
Attn: Part 845 Coal Combustion Residual Rule Submittal
1021 North Grand Avenue East
Springfield, IL 62702

**Re: Midwest Generation, LLC – Joliet 9 Generating Station
Account No. W1970450046
Pond ID: W1970450046-01
CCR Surface Impoundment Quarterly Fugitive Dust Complaint Report**

Dear Sir or Madam:

In accordance with the requirements of Title 35 of the Illinois Administrative Code (“35 IAC”) Section 845.500(b)(2)(B), this letter serves as the fugitive dust complaint report for Fourth Quarter 2021 at Joliet 9 Generating Station. There were no complaints received from members of the public during the period October 1, 2021 through December 31, 2021.

If you have any questions or require additional information regarding this submittal, please contact Jill Buckley at Jill.Buckley@nrg.com.

Sincerely,

A handwritten signature in black ink that reads "William Naglosky". The signature is written in a cursive style with a long, sweeping tail on the "y".

William Naglosky
Plant Manager, Joliet Generating Station

ATTACHMENT B
2021 ANNUAL INSPECTION REPORT



ENVIRONMENTAL CONSULTATION & REMEDIATION

KPRG and Associates, Inc.

**MIDWEST GENERATION
JOLIET/LINCOLN STONE QUARRY LANDFILL
2978090002—Will County
Permit No. 1994-241-LFM (Modification No. 24)**

**1st ANNUAL CCR SURFACE IMPOUNDMENT REPORT
YEAR ENDING DECEMBER 31ST, 2021**

**Prepared By:
KPRG and Associates, Inc.
14665 W. Lisbon Rd., Suite 1A
Brookfield, WI 53005**

January 28, 2022

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1.0 INTRODUCTION TO ANNUAL REPORT

The Lincoln Stone Quarry (LSQ) facility, which is operated by Midwest Generation, LLC is located at the southwest corner of the intersection of Patterson Road and Brandon Road in Joliet, Illinois. It has operated as a disposal facility for bottom ash and slag from two coal-fired generating stations (Joliet Stations #9 and #29) since 1962. The disposal facility consists of an inactive portion referred to as the West Filled Area (WFA) and the active ash/slag disposal area referred to as the Main Quarry. It is noted that both power generating stations were converted to natural gas firing in 2016. Water was used to sluice the ash from the generating plants and was discharged into the Main Quarry where the ash then settled out and the water was subsequently discharged as discussed further below. The first Annual Coal Combustion Residuals (CCR) Report for the Midwest Generation Lincoln Stone Quarry for calendar year 2021 was prepared in accordance with 35 Illinois Administrative Code (IAC) Sections 845.540 and 845.550.

2.0 ANNUAL INSPECTION (Section 35 IAC Section 845.540(b))

In accordance with Section 35 IAC Section 845.540(b), the Annual Inspection was by a Qualified Professional Engineer, Timothy J. Stohner, on December 15, 2021.

1) The CCR surface impoundment must be inspected on an annual basis by a qualified professional engineer to ensure that the design, construction, operation, and maintenance of the CCR surface impoundment is consistent with recognized and generally accepted engineering standards. In accordance with 35 IAC Section 845.540(b)(1), A through G, the inspection included, at a minimum, the following except as where it was noted to be not applicable.

A) A review of available information regarding the status and condition of the CCR surface impoundment, including files available in the operating record (e.g., CCR surface impoundment design and construction information required by Sections 845.220(a)(1) and 845.230(d)(2)(A), previous structural stability assessments required under Section 845.450, the results of inspections by a qualified person, and results of previous annual inspections);

In accordance with Sections 845.220(a)(1) and 845.230(d)(2)(A), the operating record in the form of the Application for Initial Operating Permit, prepared by KPRG and dated October 29, 2021 and the Application for Initial Construction Permit, prepared by KPRG and currently in draft status, were reviewed. It is noted that as LSQ was initially developed in 1962 by others, detailed construction plans from that time are not available. It is noted that Section 845.450 is NOT APPLICABLE as LSQ is an incised CCR surface impoundment. It is also noted that the annual inspection conducted on December 15, 2021 marks the first annual inspection since the April 21, 2021 effective date of the 35 IAC Part 845 regulation.

B) A visual inspection of the CCR surface impoundment to identify signs of distress or malfunction of the CCR surface impoundment and appurtenant structures;

The visual inspection of the CCR surface impoundment conducted on December 15, 2021 did not identify any signs of distress or malfunction of the CCR surface impoundment and appurtenant structures.

- C) A visual inspection of any hydraulic structures underlying the base of the CCR surface impoundment or passing through the dike of the CCR surface impoundment for structural integrity and continued safe and reliable operation;

The visual inspection of visually accessible hydraulic structures underlying or passing through the dike of the CCR surface impoundment conducted on December 15, 2021 did not identify any deficiencies in structural integrity that would prevent continued safe and reliable operation.

- D) The annual hazard potential classification certification, if applicable (see Section 845.440);

In accordance with 35 IAC Section 845.440(b), this requirement is NOT APPLICABLE as LSQ is an incised CCR surface impoundment.

- E) The annual structural stability assessment certification, if applicable (see Section 845.450);

In accordance with 35 IAC Section 845.450(e), this requirement is NOT APPLICABLE as LSQ is an incised CCR surface impoundment.

- F) The annual safety factor assessment certification, if applicable (see Section 845.460); and

In accordance with 35 IAC Section 845.460(e), this requirement is NOT APPLICABLE as LSQ is an incised CCR surface impoundment.

- G) The inflow design flood control system plan certification (see Section 845.510(c)).

For an incised CCR surface impoundment, the inflow design flood corresponds to the 25-year flood. This plan certification was prepared by Geosyntec Consultants and dated October 2021.

- 2) Inspection Report. The qualified professional engineer must prepare a report following each inspection that addresses the following:

- A) Any changes in geometry of the impounding structure since the previous annual inspection;

The annual inspection conducted on December 15, 2021 marks the first annual inspection since the April 21, 2021 effective date of the 35 IAC Part 845 regulation.

However, KPRG personnel have been performing weekly inspections of LSQ since April 1, 2020. No changes in the impounding structure have been identified during that time period.

- B) The location and type of existing instrumentation and the maximum recorded readings of each instrument since the previous annual inspection;

Water level instrumentation (pressure transducer, data logger, and radio antenna to transmit data to a website accessible by MWG) for LSQ is located near the northeast corner of the site (Figure 1). Water levels are recorded daily and delivered wirelessly to QED Environmental. Water level alerts are transmitted via email to relevant personnel with Midwest Generation and KPRG.

An interim remedial action consisting of four extraction wells was installed and operational since the end of April 2010 at the southeast corner of the Main Quarry. This system was expanded in 2011 along the entire south perimeter of the Main Quarry and WFA (becoming operational in the first quarter of 2012) to include a total of 12 extraction wells. The extraction system intercepts Main Quarry water before it is pulled to the southeast as a result of dewatering operations at the Vulcan Laraway Quarry located approximately 1,000 feet southeast of the LSQ facility. KPRG monitors the proper pump operation. Instrumentation located in control panels along the southern perimeter notes the pump operation and includes total hours of operation for each pump.

- C) The approximate minimum, maximum, and present depth and elevation of the impounded water and CCR since the previous annual inspection;

Although December 15, 2021 represented the first annual inspection, KPRG reviewed water level data back to January 1, 2021 through December 31, 2021, the minimum water level was 538.11 feet above mean sea level (amsl) on June 16, 2021 and the maximum water level was 542.53 feet amsl occurring on March 28, 2021. The average water level on the date of annual inspection, December 15, 2021, was 541.03 feet amsl.

The base of the Main Quarry ranges from 510 ft amsl to a low point of 477 ft amsl and the base of the West Filled Area (WFA) at approximately 480 ft amsl. The current average ash elevation is 533 ft amsl. The surrounding ground elevation of the WFA and the Main Quarry is at approximately 590-600 ft amsl. The surrounding walls of LSQ are Silurian Dolomite bedrock topped with overburden soil. The overburden ranges from approximately 5 feet in thickness to 20 feet in thickness as the ground elevations increase to the south, west, and east. The overburden to the north, remains at a relatively constant elevation because Patterson Road is constructed adjacent to LSQ.

- D) The storage capacity of the impounding structure at the time of the inspection;

According to available records, the storage capacity is approximately 6,300,000 cubic yards).

- E) The approximate volume of the impounded water and CCR at the time of the inspection;

The approximate volumes of impounded water and CCR based on the average 2021 water level of 540.85 feet above sea level were 575,716 and 4,300,000 cubic yards, respectively.

- F) Any appearances of an actual or potential structural weakness of the CCR surface impoundment, in addition to any existing conditions that are disrupting or have the potential to disrupt the operation and safety of the CCR surface impoundment and appurtenant structures;

The annual inspection conducted on December 15, 2021 marks the first annual inspection since the April 21, 2021 effective date of the 35 IAC Part 845 regulation. No actual or potential structural weaknesses were noted.

- G) Any other changes that may have affected the stability or operation of the impounding structure since the previous annual inspection.

The annual inspection conducted on December 15, 2021 marks the first annual inspection since the April 21, 2021 effective date of the 35 IAC Part 845 regulation. No changes were noted to the stability or operation of the impounding structure on that day or previously.

- 3) By January 31 of each year, the inspection report must be completed and included with the annual consolidated report required by Section 845.550.

This annual inspection report is included as an Attachment to the Annual Consolidated Report.

- 4) Frequency of Inspections. The owner or operator of the CCR surface impoundment must conduct the inspection required by subsections (b)(1) and (2) on an annual basis. The deadline for conducting a subsequent inspection is based on the date of conducting the previous inspection.

Future annual inspections will be performed on or before December 15, of the appropriate year.

- 5) If a deficiency or release is identified during an inspection, the owner or operator must submit to the Agency documentation detailing proposed corrective measures and obtain any necessary permits from the Agency.

This inspection did not identify any deficiency or release.

3.0 PE CERTIFICATION

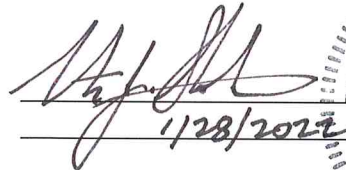
The owner or operator of the CCR surface impoundment must submit the annual consolidated report to the Agency in addition to placing the annual consolidated report in the facility's operating record as required by Section 845.800(d)(14).

I hereby certify that the annual inspection was conducted in accordance with Section 845.540(b), and that this annual consolidated report was prepared and is being submitted to IEPA and placed in the facility's operating record as required.

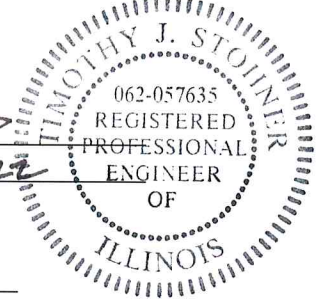
Certified by:

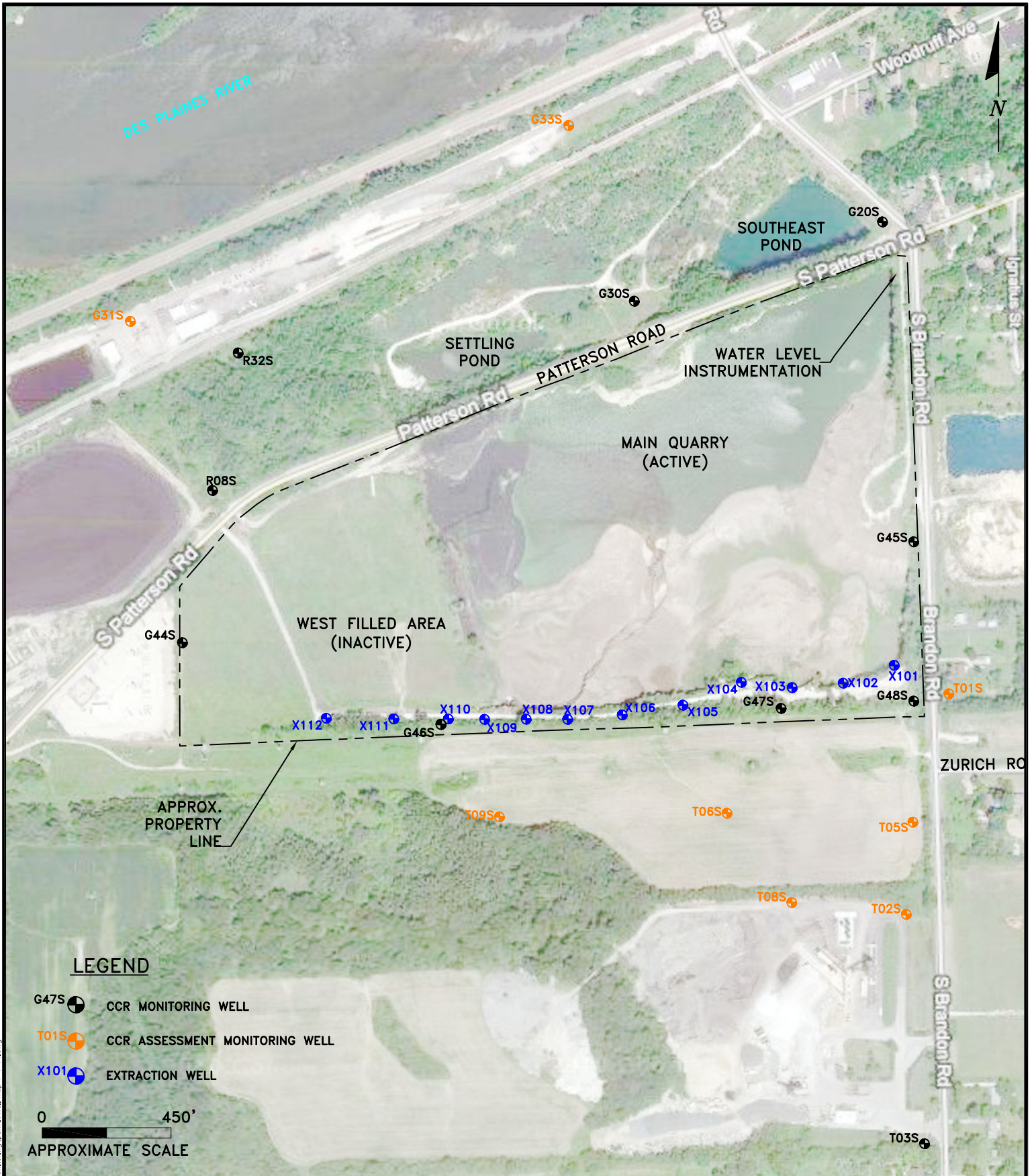
Date:

Timothy J. Stohner, P.E.
Professional Engineer Registration No.:
KPRG and Associates, Inc.





1/28/2022

062.057635





LEGEND

- G47S  CCR MONITORING WELL
- T01S  CCR ASSESSMENT MONITORING WELL
- X101  EXTRACTION WELL

0 450'

 APPROXIMATE SCALE

ENVIRONMENTAL CONSULTATION & REMEDIATION



KPRG and Associates, inc.

14665 West Lisbon Road, Suite 1A Brookfield, Wisconsin 53005 Telephone 262-781-0475 Facsimile 262-781-0478

414 Plaza Drive, Suite 106 Westmont, Illinois 60559 Telephone 630-325-1300 Facsimile 630-325-1593

CCR MONITORING WELL SITE MAP

LINCOLN STONE QUARRY
 JOLIET, ILLINOIS

Scale: 1" = 450' Date: January 27, 2022

KPRG Project No. 19620.4

FIGURE 1

ATTACHMENT B.1
2021 ANNUAL HAZARD POTENTIAL
CLASSIFICATION CERTIFICATION

Lincoln Stone Quarry is an incised impoundment; therefore, per §845.440(b), this certification is not required.

ATTACHMENT B.2
2021 ANNUAL STRUCTURAL STABILITY
ASSESSMENT CERTIFICATION

Lincoln Stone Quarry is an incised impoundment; therefore, per §845.450(e), this certification is not required.

**ATTACHMENT B.3
2021 ANNUAL SAFETY FACTOR
ASSESSMENT CERTIFICATION**

Lincoln Stone Quarry is an incised impoundment; therefore, per §845.460(e), this certification is not required.

**ATTACHMENT B.4
2021 ANNUAL INFLOW DESIGN FLOOD
CONTROL SYSTEM PLAN
CERTIFICATION**

6. *Analysis of Inflow Design Flow and Storage Capacity*

The inflow design flow for the 25-year event was calculated based on runoff associated with the 24-hour, 25-year storm event for the upstream catchment area, which was estimated based on regional topography and the Runoff Curve Number Method. Analysis demonstrating the inflow design flow is included in **Appendix A**. The total inflow into the Quarry during the 24-hour 25-year storm event is estimated to be 38.4 acre-feet. Based on 2021 surface water conditions, the surface area of the impounded water within the Quarry is approximately 12.5 acres. The estimated potential water level increase is calculated to be 3.1 ft from the design event. Therefore, the water level in the Quarry after the design event is estimated to be at or below 552 ft MSL (operating level of 548 ft MSL plus 4 ft).

The freeboard after the design event is estimated to be a minimum of 20 ft (572 ft MSL – 552 ft MSL). As the existing freeboard is estimated to be at least 20 feet, sufficient storage capacity exists within Quarry to manage the inflow from the design flood event. The inflow design system, as designed and constructed, meets the requirements of Section 845.510.

7. *Limitations and Certification*

The inflow design flood control system plan meets the requirements of 35 IAC Section 845.510 and was prepared in accordance with current practices and the standard of care exercised by scientists and engineers performing similar tasks in the field of civil engineering. The contents of this report are based solely on the observations of the conditions observed by Geosyntec personnel and information provided to Geosyntec by Midwest Generation. Consistent with applicable professional standards of care, our opinions and recommendations were based in part on data furnished by others, which was consistent with other information that we developed in the course of our performance of the scope of services. The information contained in this report is intended for use solely by Midwest Generation and their subconsultants.



A handwritten signature in black ink, appearing to read "Jesse P. Varsho".

Jesse P. Varsho, P.E.
Illinois Professional Engineer No. 062.059069
License Expires: November 30, 2021

ATTACHMENT C
2021 ANNUAL GROUNDWATER
MONITORING AND CORRECTIVE ACTION
REPORT



ENVIRONMENTAL CONSULTATION & REMEDIATION

KPRG and Associates, Inc.

**ILLINOIS CCR COMPLIANCE
ANNUAL GROUNDWATER MONITORING and
CORRECTIVE ACTION REPORT - 2021**

**Midwest Generation, LLC
Joliet #9 Generating Station
Lincoln Stone Quarry
1800 Channahon Rd.
Joliet, Illinois**

Prepared By: **KPRG and Associates, Inc.
14665 West Lisbon Road, Suite 1A
Brookfield, WI 53005**

January 27, 2022

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1.0 INTRODUCTION and OVERVIEW

Groundwater monitoring requirements in accordance with the Ill. Adm. Code Title 35, Part 845: Standards for the Disposal of Coal Combustion Residuals in Surface Impoundments dated April 15, 2021 (State CCR Rule) and subsequent amendments, have been completed for the monitoring wells located at the Midwest Generation, LLC (Midwest Generation) Joliet #9 Generating Station – Lincoln Stone Quarry (LSQ). The wells sampled were selected to meet the monitoring requirements of the State CCR Rule for LSQ. The CCR monitoring well network around this pond consists of ten wells (R08S, G20S, G30S, R32S, G44S, G45S, G46S, G47S, G48S and T03S) as shown on Figure 1. Wells T03S (side-gradient) and G45S are considered background monitoring wells and the remaining wells are considered downgradient wells. All CCR groundwater monitoring data available to date, which includes data from previous groundwater monitoring under the Federal CCR Rule, are provided in Tables 1 and 2. As part of the Application for Initial Operating Permit – Joliet #9 Generating Station submitted on October 31, 2021 (Application), *proposed* statistical background concentration calculations along with *proposed* site-specific Groundwater Protection Standards (GWPSs) were submitted for Illinois Environmental Protection Agency (Agency) review/approval. Table 3 summarizes the *proposed* background statistical concentrations for each parameter along with the site-specific *Proposed* GWPSs in accordance with Section 845.600(a)(2). These are currently still under review by the Agency and, therefore, are not finalized. However, for the purposes of evaluations required for the annual report, data comparisons will be presented relative to the “*proposed*” values for statistical background concentrations and site-specific GWPSs.

This overview of the 2021 groundwater monitoring period is provided in accordance with Section 845.610(e)(4). Each required item is discussed separately below.

- Section 845.610(e)(4)(A and B) – Proposed statistical background concentration calculations (see Table 3) were submitted to the Agency as part of the Application for Initial Operating Permit. This Application is currently still under Agency review. However, assuming that the Agency accepts the proposed background calculations, the groundwater monitoring since the enactment of the State CCR Rule in April 2021 has identified the following constituents with potential statistically significant increases (SSIs) above the *proposed* background concentrations:
 - Boron – G20S, R32S, G47S and G48S (2nd through 4th quarters), R08S, G30S, G44S and G46S (2nd and 4th quarters) and T03S (3rd and 4th quarters).
 - Calcium – R08S (2nd through 4th quarters), R32S (2nd and 3rd quarters), G44S and G46S (4th quarter).
 - Fluoride – G20S, G30S, G47S and G48S (2nd through 4th quarter).
 - pH – R08S, G30S and G47S (2nd through 4th quarters), G20S (3rd and 4th quarters), G46S and G48S (3rd quarter).
 - Sulfate – R08S, G30S, R32S, G46S, G47S and G48S (2nd through 4th quarters).

- Arsenic – G45S, G46S, and G47S (2nd through 4th quarters), G48S (3rd and 4th quarters), G30S (3rd quarter).
- Lithium – R32S, G47S (2nd through 4th quarters), R08S and G46S (2nd and 4th quarters) and G20S (2nd quarter).
- Molybdenum – R08S, R32S, G44S, G46S, G47S, G48S and T03S (2nd through 4th quarters).
- Radium 226/228 Combined – G45S, G20S, G30S, R32S, G48S (2nd and 3rd quarters), G46S (2nd quarter).

Wells G45S and T03S are background monitoring points.

- Section 845.610(e)(4)(C and D) – Proposed GWPSs in accordance with Section 845.600(a)(2) (see Table 3) were submitted to the Agency as part of the Application for Initial Operating Permit. This Application is currently still under review by the Agency. However, assuming that the Agency accepts the proposed GWPSs, the groundwater monitoring since the enactment of the State CCR Rule in April 2021 has identified the following constituents above the proposed GWPSs:
 - Boron – R32SG47S, G48S (2nd through 4th quarters), R08S, G46S (2nd and 4th quarters) and T03S (4th quarter).
 - Calcium – R08S (2nd through 4th quarters), R32S (2nd and 3rd quarters), G44S and G46S (4th quarter).
 - Sulfate – R08S, G30S, R32S, G46S, G47S and G48S (2nd through 4th quarters).
 - Arsenic – G46S and G47S (2nd through 4th quarters).
 - Lithium – R32S, G47S (2nd through 4th quarters), R08S and G46S (2nd and 4th quarters) and G20S (2nd quarter).
 - Molybdenum – R08S, R32S, G44S, G46S, G47S, G48S (2nd through 4th quarters) and T03S (3rd and 4th quarters).

Wells G45S and T03S are background monitoring points.

- Section 845.610(e)(4)(E though H) – The LSQ is currently not in corrective action.

2.0 ANNUAL STATUS SUMMARY

As discussed in Section 1.0 the CCR monitoring well network around the LSQ consists of ten monitoring wells (R08S, G20S, G30S, R32S, G44S, G45S, G46S, G47S, G48S and T03S) as shown on Figure 1. Wells T03S (side-gradient) and G45S are considered background monitoring wells and the remaining wells are considered downgradient wells. All CCR groundwater monitoring data available to date, which includes data from previous groundwater monitoring under the Federal CCR Rule, are provided in Tables 1 and 2. The backup analytical data packages were previously provided as part of the 60-day reporting requirements. Table 3 summarizes the proposed background statistical concentrations for each parameter along with the site-specific Proposed GWPSs in accordance with Section 845.600(a)(2). These are included as part of the Initial Operating Permit Application referenced above, are currently still under review by the

Agency and, therefore, are not finalized. However, for the purposes of evaluations required for this annual report, data comparisons will be presented relative to the “*proposed*” values for statistical background concentrations and site-specific GWPSs.

This section provides the information specified under Section 845.610(e) (2-3).

2.1 Summary of Actions and Submittals (Section 845.610(e)(2))

2021 is the initial year of State CCR Rule implementation starting with the second quarter within which the Rule became effective. The following key actions have been completed:

- Quarterly sampling of all parameters specified in Section 845.600(a) plus calcium and turbidity was completed and the associated 60-day data summary submittals were placed in the facilities operating record in accordance with Section 845.610(b)(3)(D). It is noted that during this time, eight rounds of turbidity measurements were collected for the purposes of statistical background development in accordance with Section 845.650(b)(A).
- Water levels were recorded monthly for the specified CCR monitoring wells and pond water levels were concurrently recorded for the LSQ.
- An Application for Initial Operating Permit – Joliet #9 Generating Station was submitted on October 31, 2021 for Agency review in accordance with Section 845.230. As part of that permit application, proposed GWPSs were provided for review/approval. The application is currently under review by the Agency.
- Work has been initiated on the Application for Initial Construction Permit – Joliet #9 Generating Station during this reporting period. In accordance with Section 845.240, public meetings were held on December 8 and 9, 2021 presenting the results of the alternatives closure analysis and groundwater modeling completed in support of that analysis along with the proposed closure alternative. Public comment was received and is being assessed/considered as part of finalizing the Application for Initial Construction Permit which is due February 1, 2022.

Key activities for the upcoming year include:

- Receipt of an approved Application for Initial Operating Permit which will facilitate finalization of the proposed statistical background concentrations and the proposed site-specific GWPSs. Once these are accepted/finalized by the Agency, formal groundwater data comparisons and evaluations can be made based on quarterly monitoring results relative to these comparison criteria.
- Submittal of the Application for Construction Permit – Midwest Generation Joliet #9 Station.

- Continued quarterly groundwater monitoring/reporting.

2.2 Groundwater Data Summary (Section 845.610(e)(3)(A-F))

Identification of monitoring wells and associated constituent concentrations above the proposed site-specific GWPSs was included in Section 1.0 above. A map for the most recent round of sampling (4th quarter 2021) showing these wells and constituent concentrations is provided on Figure 2.

There were no monitoring wells installed or decommissioned during this reporting period.

Monthly water levels were recorded from the specified CCR monitoring wells. The water levels are summarized in Table 4. Potentiometric surface maps for each round of water levels are provided in Attachment 1. In accordance with Section 845.640(c)(2), groundwater flow direction and seepage velocity estimates for each round of water levels are provided in Table 5.

A summary of the number of groundwater samples collected for analysis for each CCR monitoring well along with sample dates is provided in Table 6.

Proposed statistical background concentration calculations (see Table 3) were submitted to the Agency as part of the Application for Initial Operating Permit. This Application is currently still under Agency review. However, assuming that the Agency accepts the proposed background calculations, the groundwater monitoring since the enactment of the State CCR Rule in April 2021 has identified the following constituents with potential statistically significant increases (SSIs) above the proposed background concentrations:

- Boron – G20S, R32S, G47S and G48S (2nd through 4th quarters), R08S, G30S, G44S and G46S (2nd and 4th quarters) and T03S (3rd and 4th quarters).
- Calcium – R08S (2nd through 4th quarters), R32S (2nd and 3rd quarters), G44S and G46S (4th quarter).
- Fluoride – G20S, G30S, G47S and G48S (2nd through 4th quarter).
- pH – R08S, G30S and G47S (2nd through 4th quarters), G20S (3rd and 4th quarters), G46S and G48S (3rd quarter).
- Sulfate – R08S, G30S, R32S, G46S, G47S and G48S (2nd through 4th quarters).
- Arsenic – G45S, G46S, and G47S (2nd through 4th quarters), G48S (3rd and 4th quarters), G30S (3rd quarter).
- Lithium – R32S, G47S (2nd through 4th quarters), R08S and G46S (2nd and 4th quarters) and G20S (2nd quarter).
- Molybdenum – R08S, R32S, G44S, G46S, G47S, G48S and T03S (2nd through 4th quarters).

Wells G45S and T03S are background monitoring points.

TABLES

Table 2. Groundwater Turbidity - Midwest Generation, LLC, Joliet #9 Generating Station

Well ID	Date	Turbidity (NTU)
G45S	3/12/2021	0.87
	4/5/2021	0.33
	4/23/2021	0.54
	5/18/2021	0.36
	6/8/2021	0.64
	7/2/2021	1.4
	8/12/2021	0.36
	9/2/2021	0.46
	12/16/2021	0.89
T03S	3/15/2021	2.42
	4/1/2021	0.44
	4/22/2021	94
	5/17/2021	0.47
	6/7/2021	0.47
	7/1/2021	0.3
	8/12/2021	0.34
	9/1/2021	0.67
	12/9/2021	0.56
R08S	3/12/2021	0.19
	4/1/2021	0.46
	4/23/2021	0.34
	5/18/2021	0.24
	6/8/2021	0.2
	7/1/2021	0.17
	8/12/2021	0.58
	9/2/2021	0.42
	12/14/2021	0.57
G20S	3/12/2021	0.32
	4/1/2021	0.29
	4/22/2021	0.14
	5/18/2021	0.63
	6/8/2021	0.2
	7/1/2021	0.29
	8/12/2021	0.32
	9/2/2021	0.48
	12/10/2021	1.28
G30S	3/12/2021	0.05
	4/2/2021	0.14
	4/23/2021	0.25
	5/18/2021	0.43
	6/8/2021	0.61
	7/2/2021	0.48
	8/13/2021	0.31
	9/2/2021	0.48
	12/15/2021	0.09

Table 2. Groundwater Turbidity - Midwest Generation, LLC, Joliet #9 Generating Station

Well ID	Date	Turbidity (NTU)
R32S	3/12/2021	0.42
	4/5/2021	0.81
	4/23/2021	1.23
	5/18/2021	1.78
	6/8/2021	1.14
	7/2/2021	0.42
	8/13/2021	0.57
	9/30/2021	0.39
	12/15/2021	0.84
G44S	3/15/2021	3.66
	4/5/2021	3.89
	4/23/2021	3.31
	5/18/2021	1.41
	6/8/2021	1.42
	7/2/2021	1.37
	8/12/2021	1.56
	9/2/2021	1.38
	12/16/2021	1.29
G46S	3/15/2021	18.4
	4/5/2021	106.5
	4/23/2021	59.2
	5/18/2021	181
	6/8/2021	3140
	7/1/2021	11.6
	8/12/2021	112
	9/2/2021	43.3
	12/15/2021	73.1
G47S	3/15/2021	0.12
	4/5/2021	0.1
	4/22/2021	0.16
	5/18/2021	0.14
	6/8/2021	0.53
	7/1/2021	0.3
	8/13/2021	0.18
	9/2/2021	0.68
	12/16/2021	0.59
G48S	3/15/2021	0.47
	4/5/2021	0.14
	4/22/2021	0.22
	5/18/2021	0.44
	6/8/2021	0.24
	7/1/2021	0.91
	8/13/2021	0.23
	9/2/2021	0.63
	12/16/2021	0.62

Table 3. Proposed Site-Specific Groundwater Protection Standards - Joliet #9 Lincoln Stone Quarry

Upgradient Well(s)	Parameter	Section 845.600 Standards	Interwell Background Prediction Limit	Proposed GWPS
G45S and T03S Pooled	Antimony	0.006	0.003	0.006
T03S	Arsenic	0.01	0.003	0.01
G45S	Barium	2	0.05	2
G45S and T03S Pooled	Beryllium	0.004	0.001	0.004
G45S	Boron	2.0	1.039	2
G45S and T03S Pooled	Cadmium	0.005	0.001	0.005
G45S	Chloride	200	232.4	232.4
G45S and T03S Pooled	Chromium	0.1	0.005	0.1
G45S	Cobalt	0.006	0.001	0.006
T03S	Combined Radium 226 + 228 (pCi/L)	5.0	1.922	5.0
G45S	Fluoride	4.0	0.389	4.0
G45S and T03S Pooled	Lead	0.0075	0.0023	0.0075
G45S	Lithium	0.04	0.042	0.042
G45S and T03S Pooled	Mercury	0.002	0.0002	0.002
G45S	Molybdenum	0.10	0.014	0.10
G45S and T03S Pooled	pH (standard units)	6.5-9.0	6.85-7.62	6.5-9.0
G45S and T03S Pooled	Selenium	0.05	0.003	0.05
G45S	Sulfate	400	369.6	400
G45S and T03S Pooled	Thallium	0.002	0.002	0.002
G45S	Total Dissolved Solids	1200	1053	1200
G45S	Calcium	NE	138.4	138.4
G45S and T03S Pooled	Turbidity	NE	94	94

All values are in mg/L (ppm) unless otherwise noted.

NE - Not Established

Bold - Site-specific Groundwater Protection Standard based on Section 845.600(a)(2)

Table 4. Groundwater Elevations, Midwest Generation, LLC, Joliet Station #9.

Well ID	Date ¹	Top of Casing Elevation (ft above MSL)	Depth to Groundwater (ft below TOC)	Groundwater Elevation (ft above MSL)
R08S	Nov-2015	578.65	66.74	511.91
	May-2016	578.65	67.02	511.63
	Jun-2016	578.65	67.50	511.15
	Aug-2016	578.65	67.47	511.18
	Nov-2016	578.65	67.84	510.81
	Feb-2017	578.65	69.28	509.37
	May-2017	578.65	67.56	511.09
	Jul-2017	578.65	67.54	511.11
	Sep-2017	578.65	65.72	512.93
	Nov-2017	578.65	64.83	513.82
	Mar-2018	578.65	65.12	513.53
	May-2018	578.65	65.31	513.34
	Oct-2018	578.62	65.48	513.14
	May-2019	578.62	67.24	511.38
	Nov-2019	578.62	66.78	511.84
	Apr-2020	578.62	65.63	512.99
	Oct-2020	578.62	66.14	510.48
	Apr-2021	578.62	69.20	509.42
	May-2021	578.62	68.06	510.56
	Jun-2021	578.62	68.49	510.13
	Jul-2021	578.62	66.54	512.08
	Aug-2021	578.62	67.38	511.24
	Sep-2022	578.62	67.15	511.47
	Oct-2021	578.62	68.05	510.57
Nov-2021	578.62	66.18	512.44	
Dec-2021	578.62	69.45	509.17	
G20S	Nov-2015	580.33	55.33	525.00
	May-2016	580.33	51.32	529.01
	Jun-2016	580.33	53.14	527.19
	Aug-2016	580.33	61.32	519.01
	Nov-2016	580.33	54.69	525.64
	Feb-2017	580.33	52.41	527.92
	May-2017	580.33	46.06	534.27
	Jul-2017	580.33	47.85	532.48
	Sep-2017	580.33	49.02	531.31
	Nov-2017	580.33	52.57	527.76
	Mar-2018	580.33	46.65	533.68
	May-2018	580.33	48.83	531.50
	Oct-2018	580.91	49.46	531.45
	May-2019	580.91	39.03	541.88
	Nov-2019	580.91	41.82	539.09
	Apr-2020	580.91	41.69	539.22
	Oct-2020	580.91	46.74	534.17
	Apr-2021	580.91	45.69	535.22
	May-2021	580.91	46.15	534.76
	Jun-2021	580.91	48.50	532.41
	Jul-2021	580.91	56.19	524.72
	Aug-2021	580.91	64.02	516.89
	Sep-2021	580.91	72.75	508.16
	Oct-2021	580.91	78.99	501.92
Nov-2021	580.91	77.54	503.37	
Dec-2021	580.91	129.36	451.55	
G30S	Nov-2015	524.40	2.74	521.66
	May-2016	524.40	2.53	521.87
	Jun-2016	524.40	3.54	520.86
	Aug-2016	524.40	2.45	521.95
	Nov-2016	524.40	2.57	521.83
	Feb-2017	524.40	2.13	522.27
	May-2017	524.40	1.69	522.71
	Jul-2017	524.40	1.96	522.44
	Sep-2017	524.40	1.84	522.56
	Nov-2017	524.40	1.48	522.92
	Mar-2018	524.40	1.48	522.92
	May-2018	524.40	1.62	522.78
	Oct-2018	524.70	2.51	522.19
	May-2019	524.70	1.57	523.13
	Nov-2019	524.70	1.53	523.17
	Apr-2020	524.70	1.03	523.67
	Oct-2020	524.70	2.19	522.81
	Apr-2021	524.70	2.55	522.15
	May-2021	524.70	2.37	522.33
	Jun-2021	524.70	2.53	522.17
	Jul-2021	524.70	2.32	522.38
	Aug-2021	524.70	2.45	522.25
	Sep-2021	524.70	2.65	522.05
	Oct-2021	524.70	2.43	522.27
Nov-2021	524.70	2.20	522.50	
Dec-2021	524.70	2.21	522.49	
R32S	Nov-2015	536.81	19.99	516.82
	May-2016	536.81	19.72	517.09
	Jun-2016	536.81	20.51	516.30
	Aug-2016	536.81	20.51	516.30
	Nov-2016	536.81	20.24	516.57
	Feb-2017	536.81	21.12	515.69
	May-2017	536.81	19.33	517.48
	Jul-2017	536.81	19.38	517.43
	Sep-2017	536.81	17.91	518.90
	Nov-2017	536.81	16.32	520.49
	Mar-2018	536.81	16.98	519.83
	May-2018	536.81	20.26	516.55
	Oct-2018	536.99	18.32	518.67
	May-2019	536.99	19.28	517.71
	Nov-2019	536.99	19.09	517.90
	Apr-2020	536.99	17.74	519.25
	Oct-2020	536.99	20.76	516.23
	Apr-2021	536.99	22.06	514.93
	May-2021	536.99	21.41	515.58
	Jun-2021	536.99	21.19	515.80
	Jul-2021	536.99	19.69	517.30
	Aug-2021	536.99	NM	NM
	Sep-2021	536.99	21.18	515.81
	Oct-2021	536.99	20.91	516.08
Nov-2021	536.99	19.17	517.82	
Dec-2021	536.99	21.74	515.25	

MSL - Mean Sea Level
 TOC - Top of Casing
¹ - Date if water levels collected at beginning of quarter, actual sample date may vary
 NM - Not Measured

Table 4. Groundwater Elevations, Midwest Generation, LLC, Joliet Station #9.

Well ID	Date ¹	Top of Casing Elevation (ft above MSL)	Depth to Groundwater (ft below TOC)	Groundwater Elevation (ft above MSL)
G44S	Nov-2015	586.69	80.54	506.15
	May-2016	586.69	80.42	506.27
	Jun-2016	586.69	80.68	506.01
	Aug-2016	586.69	80.65	506.04
	Nov-2016	586.69	80.69	506.00
	Feb-2017	586.69	84.34	502.35
	May-2017	586.69	82.14	504.55
	Jul-2017	586.69	81.13	505.56
	Sep-2017	586.69	80.15	506.54
	Nov-2017	586.69	77.10	509.59
	Mar-2018	586.69	78.74	507.95
	May-2018	586.69	80.17	506.52
	Oct-2018	586.53	78.21	508.32
	May-2019	586.53	80.05	506.64
	Nov-2019	586.53	79.96	506.57
	Apr-2020	586.53	79.25	507.28
	Oct-2020	586.53	81.51	505.02
	Apr-2021	586.53	82.51	504.02
	May-2021	586.53	80.80	505.73
	Jun-2021	586.53	82.21	504.32
Jul-2021	586.53	79.66	506.87	
Aug-2021	586.53	80.80	505.73	
Sep-2021	586.53	80.90	505.63	
Oct-2021	586.53	77.51	509.02	
Nov-2021	586.53	66.28	520.25	
Dec-2021	586.53	82.71	503.82	
G45S	Nov-2015	603.31	68.90	534.41
	May-2016	603.31	67.28	536.03
	Jun-2016	603.31	68.88	534.43
	Aug-2016	603.31	68.39	534.92
	Nov-2016	603.31	66.69	536.62
	Feb-2017	603.31	65.34	537.97
	May-2017	603.31	63.07	540.24
	Jul-2017	603.31	63.44	539.87
	Sep-2017	603.31	63.10	540.21
	Nov-2017	603.31	62.28	541.03
	Mar-2018	603.31	61.82	541.49
	May-2018	603.31	68.50	534.81
	Oct-2018	603.90	66.74	537.16
	May-2019	603.90	62.72	541.18
	Nov-2019	603.90	62.58	541.52
	Apr-2020	603.90	60.10	543.80
	Oct-2020	603.90	65.51	538.39
	Apr-2021	603.90	67.71	536.19
	May-2021	603.90	67.32	536.58
	Jun-2021	603.90	67.41	536.49
Jul-2021	603.90	66.55	537.35	
Aug-2021	603.90	66.74	537.16	
Sep-2021	603.90	66.87	537.03	
Oct-2021	603.90	66.94	536.96	
Nov-2022	603.90	66.28	537.62	
Dec-2022	603.90	66.15	537.75	
G46S	Nov-2015	601.32	95.78	505.54
	May-2016	601.32	96.74	504.58
	Jun-2016	601.32	97.31	504.01
	Aug-2016	601.32	97.32	504.00
	Nov-2016	601.32	97.50	503.82
	Feb-2017	601.32	98.14	503.18
	May-2017	601.32	98.43	502.89
	Jul-2017	601.32	98.96	502.36
	Sep-2017	601.32	96.61	504.71
	Nov-2017	601.32	95.65	505.67
	Mar-2018	601.32	96.80	504.52
	May-2018	601.32	95.59	505.73
	Oct-2018	601.43	91.34	510.09
	May-2019	601.43	101.40	500.03
	Nov-2019	601.43	100.01	503.83
	Apr-2020	601.43	100.19	501.24
	Oct-2020	601.43	101.44	499.99
	Apr-2021	601.43	103.09	498.34
	May-2021	601.43	99.02	502.41
	Jun-2021	601.43	100.03	501.40
Jul-2021	601.43	94.99	506.44	
Aug-2021	601.43	99.46	501.97	
Sep-2021	601.43	99.09	502.34	
Oct-2021	601.43	100.36	501.07	
Nov-2021	601.43	95.22	506.21	
Dec-2021	601.43	105.28	496.15	
G47S	Nov-2015	612.32	99.44	512.88
	May-2016	612.32	95.48	516.84
	Jun-2016	612.32	96.58	515.74
	Aug-2016	612.32	96.79	515.53
	Nov-2016	612.32	88.96	523.36
	Feb-2017	612.32	96.41	515.91
	May-2017	612.32	92.61	519.71
	Jul-2017	612.32	93.53	518.79
	Sep-2017	612.32	93.50	518.82
	Nov-2017	612.32	92.57	519.75
	Mar-2018	612.32	93.63	518.69
	May-2018	612.32	93.51	518.81
	Oct-2018	612.10	96.29	515.81
	May-2019	612.10	91.78	520.32
	Nov-2019	612.10	91.98	520.12
	Apr-2020	612.10	89.34	522.76
	Oct-2020	612.10	86.78	525.32
	Apr-2021	612.10	96.78	515.32
	May-2021	612.10	96.77	515.33
	Jun-2021	612.10	96.78	515.32
Jul-2021	612.10	94.99	517.11	
Aug-2021	612.10	95.92	516.18	
Sep-2021	612.10	96.51	515.59	
Oct-2021	612.10	96.84	515.26	
Nov-2021	612.10	95.49	516.61	
Dec-2021	612.10	95.98	516.12	

MSL - Mean Sea Level
 TOC - Top of Casing
¹ - Date of water levels collected at beginning of quarter, actual sample date may vary.
 NM - Not Measured

Table 4. Groundwater Elevations, Midwest Generation, LLC, Joliet Station #9.

Well ID	Date ¹	Top of Casing Elevation (ft above MSL)	Depth to Groundwater (ft below TOC)	Groundwater Elevation (ft above MSL)
G48S	Nov-2015	620.77	106.83	513.94
	May-2016	620.77	105.20	515.57
	Jun-2016	620.77	104.95	515.82
	Aug-2016	620.77	104.77	516.00
	Nov-2016	620.77	102.41	518.36
	Feb-2017	620.77	103.05	517.72
	May-2017	620.77	100.06	520.71
	Jul-2017	620.77	102.51	518.46
	Sep-2017	620.77	102.88	517.89
	Nov-2017	620.77	100.83	519.94
	Mar-2018	620.77	99.77	521.00
	May-2018	620.77	100.74	520.03
	Oct-2018	620.78	105.79	514.99
	May-2019	620.78	98.18	522.60
	Nov-2019	620.78	98.30	522.48
	Apr-2020	620.78	95.54	525.24
	Oct-2020	620.78	100.63	520.15
	Apr-2021	620.78	104.98	515.80
	May-2021	620.78	103.69	517.09
	Jun-2021	620.78	NM	NM
Jul-2021	620.78	100.85	519.93	
Aug-2021	620.78	95.92	524.86	
Sep-2021	620.78	105.19	515.59	
Oct-2021	620.78	106.32	514.46	
Nov-2021	620.78	103.91	516.87	
Dec-2021	620.78	105.09	515.69	
T03S	Nov-2015	629.65	136.30	493.35
	May-2016	629.65	135.24	494.41
	Jun-2016	629.65	134.26	495.39
	Aug-2016	629.65	134.13	495.52
	Nov-2016	629.65	135.03	494.62
	Feb-2017	629.65	134.92	494.73
	May-2017	629.65	131.87	497.78
	Jul-2017	629.65	135.99	493.66
	Sep-2017	629.65	136.40	493.25
	Nov-2017	629.65	133.61	496.04
	Mar-2018	629.65	131.05	498.60
	May-2018	629.65	134.42	495.23
	Oct-2018	629.89	140.03	489.86
	May-2019	629.89	125.79	504.10
	Oct-2019	629.89	132.92	496.97
	Apr-2020	629.89	133.84	496.05
	Oct-2020	629.89	135.88	494.01
	Apr-2021	629.89	138.78	491.11
	May-2021	629.89	NM	NM
	Jun-2021	629.89	138.84	491.05
Jul-2021	629.89	134.89	495.00	
Aug-2021	629.89	NM	NM	
Sep-2021	629.89	139.69	490.20	
Oct-2021	629.89	141.48	488.41	
Nov-2021	629.89	138.02	491.87	
Dec-2021	629.89	139.40	490.49	

MSL - Mean Sea Level
 TOC - Top of Casing
¹ - Date of water levels collected at bottom of casing, actual sample date may vary.
 NM - Not Measured

Table 5. Groundwater Flow Direction and Estimated Seepage Velocity/Flow Rate - Joliet #9 Generation Station (Lincoln Stone Quarry).

DATE	Natural Groundwater Flow Direction	Kavg (ft/sec)*	Average Hydraulic Gradient (ft/ft)	Porosity (unitless)**	Estimated Seepage Velocity (ft/day)
5/2021	Northerly and Westerly	1.38E-05	0.0634	0.05	1.51
6/2021	Northerly and Westerly	1.38E-05	0.0711	0.05	1.70
7/2021	Northerly and Westerly	1.38E-05	0.0662	0.05	1.58
8/2021	Northerly and Westerly	1.38E-05	0.0544	0.05	1.30
9/2021	Northerly and Westerly	1.38E-05	0.0550	0.05	1.31
10/2021	Northerly and Westerly	1.38E-05	0.0573	0.05	1.37
11/2021	Northerly and Westerly	1.38E-05	0.0515	0.05	1.23
12/2021	Northerly and Westerly	1.38E-05	0.0568	0.05	1.35

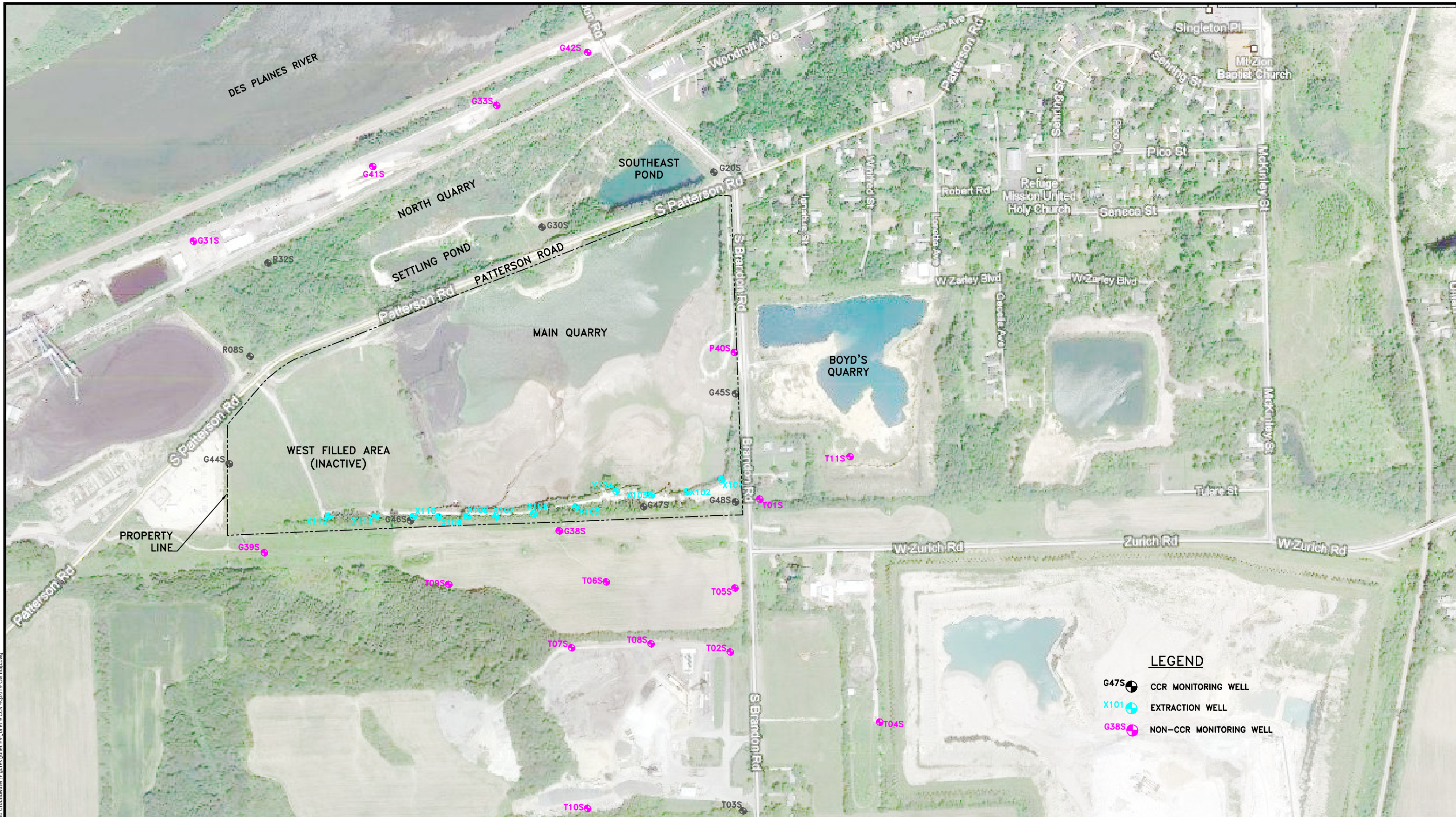
* Kavg - Average hydraulic conductivity (feet/second) from Revised Groundwater Impacts assessment Lincoln Stone Quarry, 3/13/2013.

** - Porosity estimate from Revised Groundwater Impacts assessment Lincoln Stone Quarry, 3/13/2013.

Table 6. CCR Groundwater Sample Collection Summary for 2021 - Joliet #9 Lincoln Stone Quarry

Well ID	Number of Groundwater Sampling Events	Dates of Groundwater Sampling Events
G45S (Upgradient)	3	6/28/2021
		9/23/2021
		12/16/2021
T03S (Upgradient)	3	6/22/2021
		9/20/2021
		12/9/2021
R08S (Downgradient)	3	6/23/2021
		9/27/2021
		12/14/2021
G20S (Downgradient)	3	6/23/2021
		9/23/2021
		12/10/2021
G30S (Downgradient)	3	6/30/2021
		9/24/2021
		12/15/2021
R32S (Downgradient)	3	6/28/2021
		9/30/2021
		12/15/2021
G44S (Downgradient)	3	6/30/2021
		9/27/2021
		12/16/2021
G46S (Downgradient)	3	6/30/2021
		9/27/2021
		12/15/2021
G47S (Downgradient)	3	6/24/2021
		9/22/2021
		12/16/2021
G48S (Downgradient)	3	6/24/2021
		9/22/2021
		12/16/2021

FIGURES



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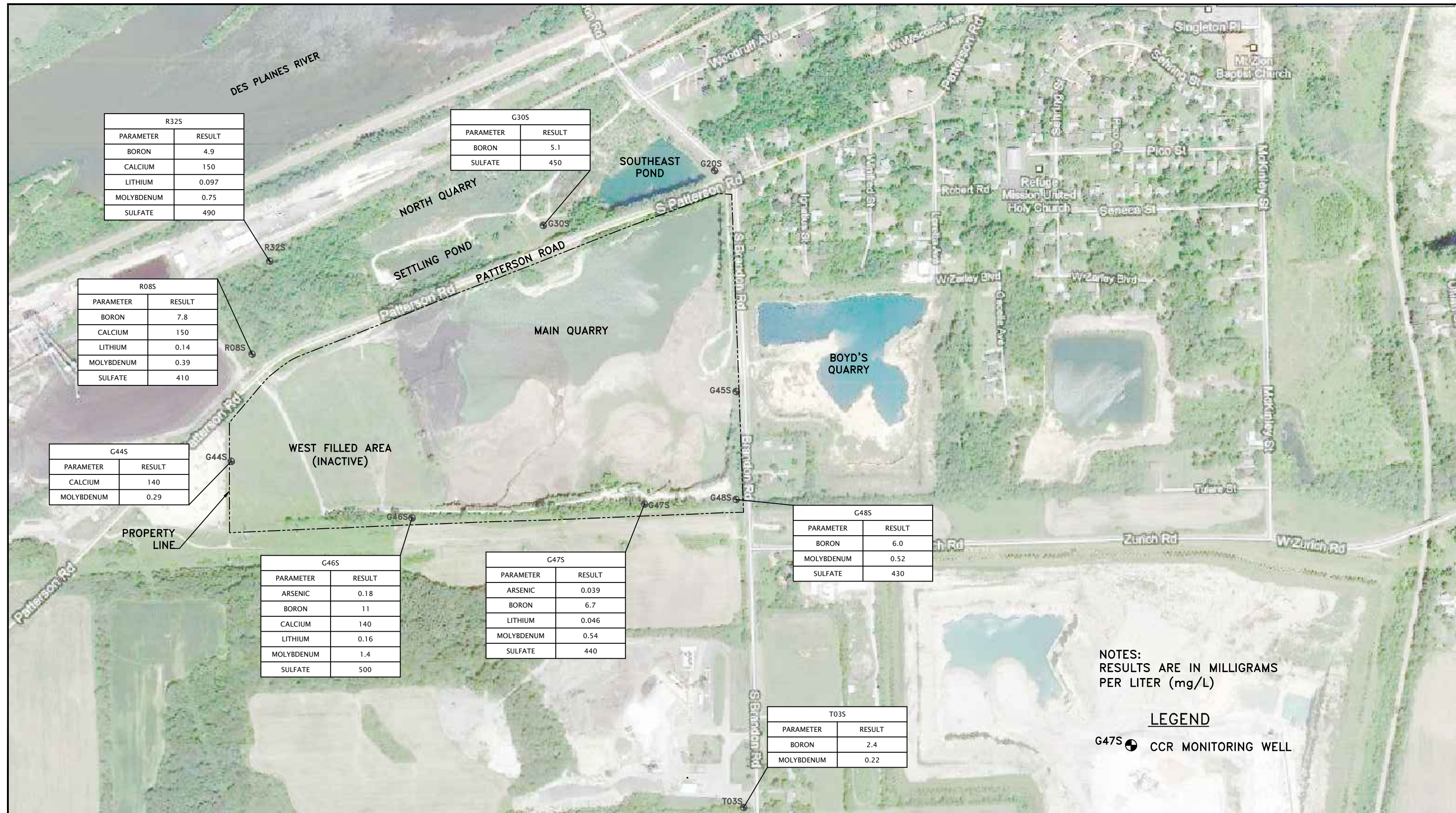
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- LEGEND**
- G47S ● CCR MONITORING WELL
 - X101 ● EXTRACTION WELL
 - G38S ● NON-CCR MONITORING WELL

CCR GROUNDWATER MONITORING NETWORK SITE MAP	
LINCOLN STONE QUARRY JOLIET, ILLINOIS	
Scale: 1" = 450'	Date: January 21, 2020
KPRG Project No. 11306	FIGURE 1



R32S	
PARAMETER	RESULT
BORON	4.9
CALCIUM	150
LITHIUM	0.097
MOLYBDENUM	0.75
SULFATE	490

G30S	
PARAMETER	RESULT
BORON	5.1
SULFATE	450

R08S	
PARAMETER	RESULT
BORON	7.8
CALCIUM	150
LITHIUM	0.14
MOLYBDENUM	0.39
SULFATE	410

G44S	
PARAMETER	RESULT
CALCIUM	140
MOLYBDENUM	0.29

G46S	
PARAMETER	RESULT
ARSENIC	0.18
BORON	11
CALCIUM	140
LITHIUM	0.16
MOLYBDENUM	1.4
SULFATE	500

G47S	
PARAMETER	RESULT
ARSENIC	0.039
BORON	6.7
LITHIUM	0.046
MOLYBDENUM	0.54
SULFATE	440

G48S	
PARAMETER	RESULT
BORON	6.0
MOLYBDENUM	0.52
SULFATE	430

T03S	
PARAMETER	RESULT
BORON	2.4
MOLYBDENUM	0.22

NOTES:
RESULTS ARE IN MILLIGRAMS PER LITER (mg/L)

LEGEND
G47S ● CCR MONITORING WELL



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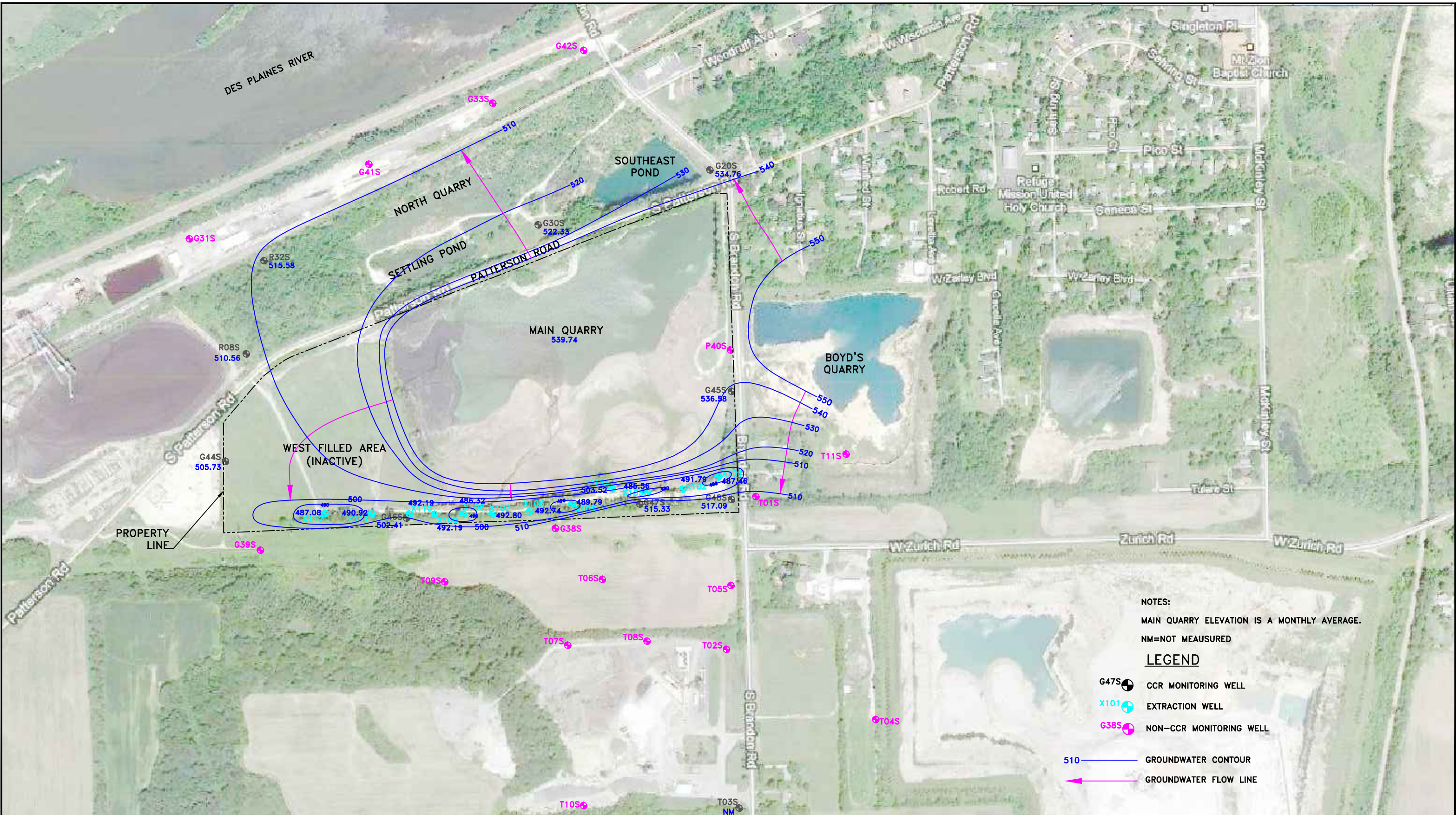
4Q2021 AREAL DISTRIBUTION MAP OF
PARAMETERS ABOVE PROPOSED GWPSs

LINCOLN STONE QUARRY
JOLIET, ILLINOIS

Scale: 1" = 450' | Date: January 13, 2022

KPRG Project No. 11306 | FIGURE 2

ATTACHMENT 1
Monthly Potentiometric Maps



NOTES:
 MAIN QUARRY ELEVATION IS A MONTHLY AVERAGE.
 NM=NOT MEASURED

LEGEND

- G47S ● CCR MONITORING WELL
- X101 ● EXTRACTION WELL
- G38S ● NON-CCR MONITORING WELL
- 510 — GROUNDWATER CONTOUR
- ← GROUNDWATER FLOW LINE

PROPERTY LINE



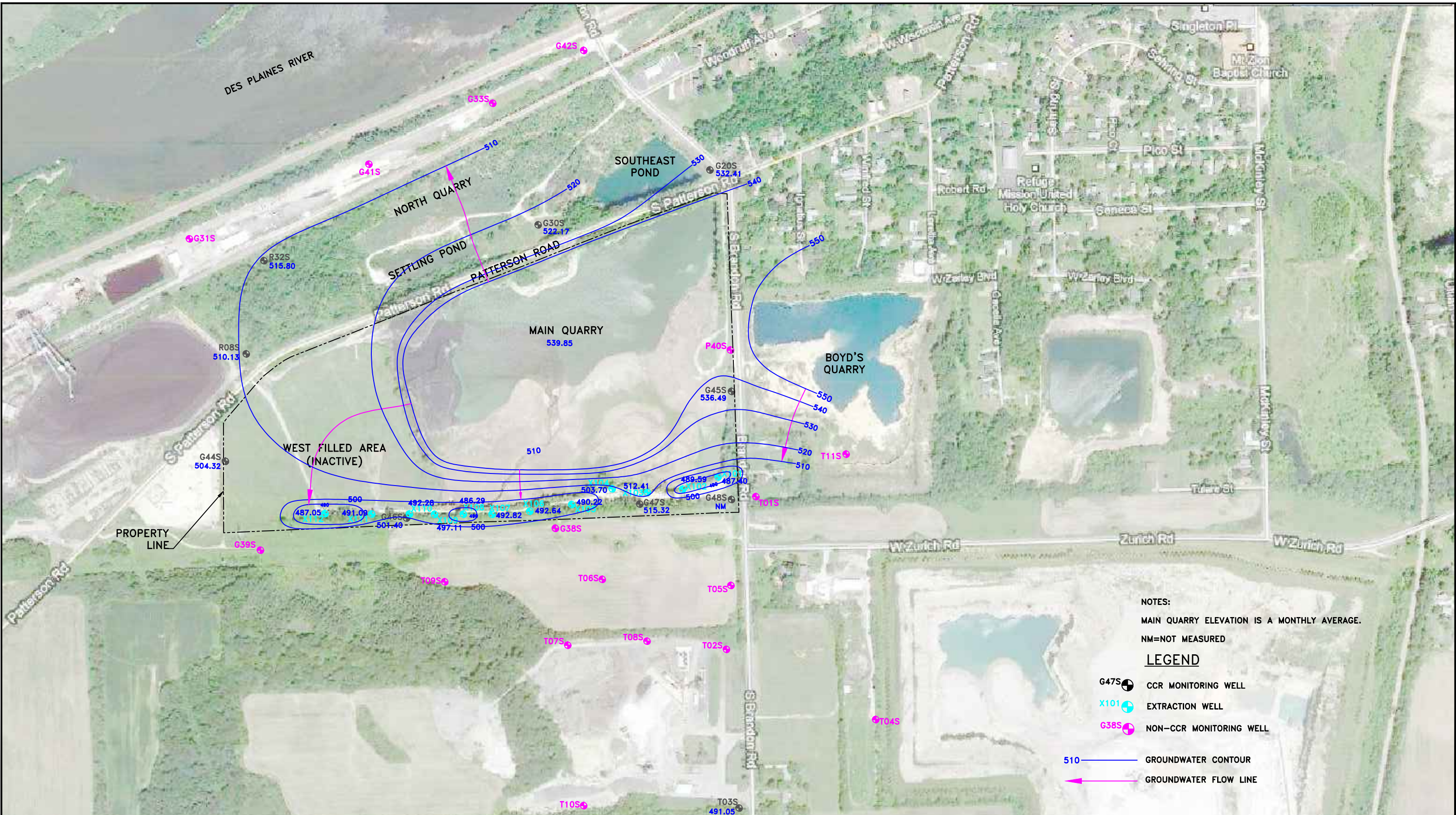
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POTENTIOMETRIC MAP 5/2021	
LINCOLN STONE QUARRY JOLIET, ILLINOIS	
Scale: 1" = 450'	Date: January 20, 2022
KPRG Project No. 11306	ATTACHMENT 1



NOTES:
 MAIN QUARRY ELEVATION IS A MONTHLY AVERAGE.
 NM=NOT MEASURED

LEGEND

- G47S ● CCR MONITORING WELL
- X101 ● EXTRACTION WELL
- G38S ● NON-CCR MONITORING WELL
- 510 — GROUNDWATER CONTOUR
- ← GROUNDWATER FLOW LINE



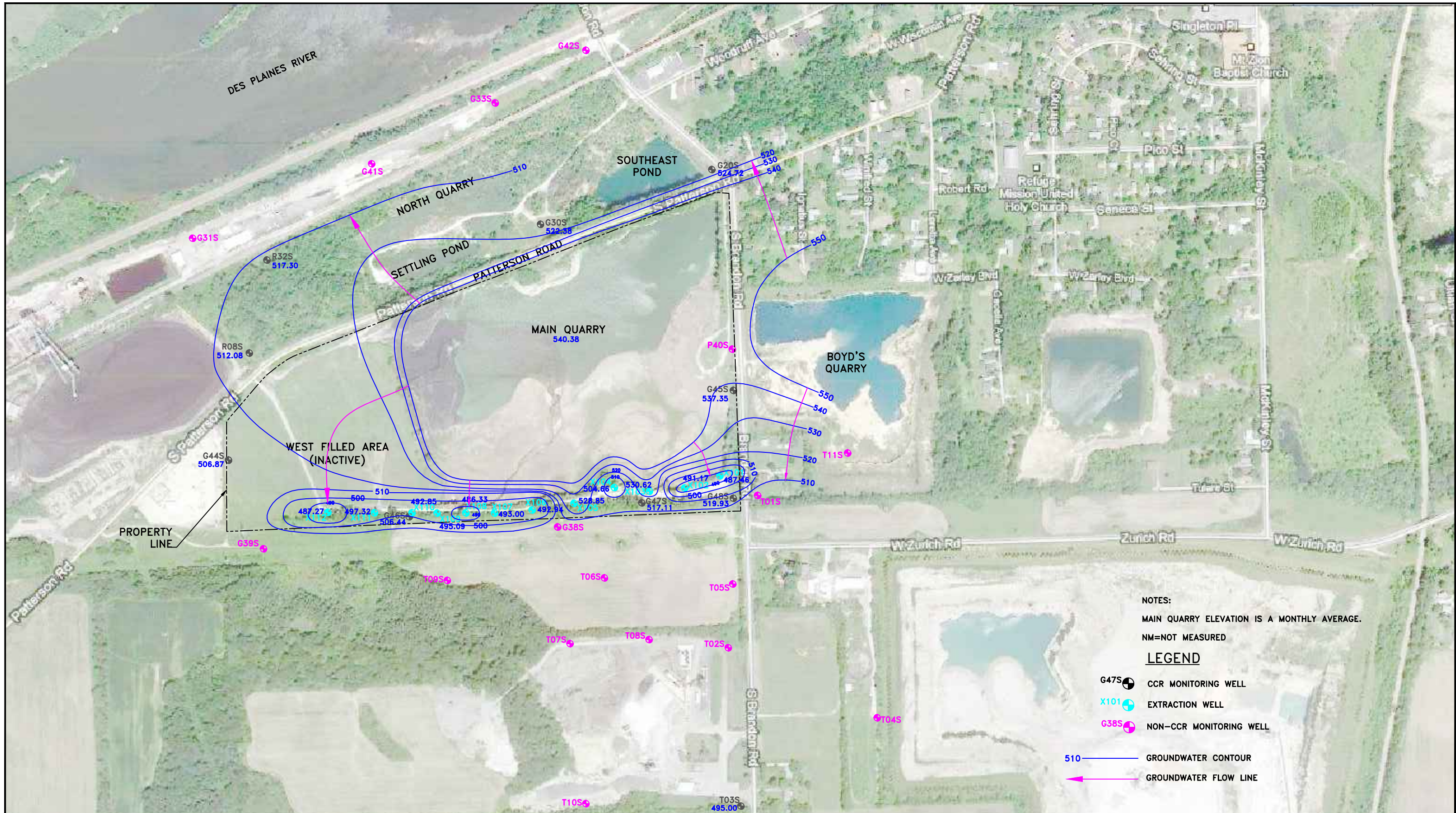
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POTENTIOMETRIC MAP 6/2021	
LINCOLN STONE QUARRY JOLIET, ILLINOIS	
Scale: 1" = 450'	Date: January 24, 2022
KPRG Project No. 11306	ATTACHMENT 1



NOTES:
 MAIN QUARRY ELEVATION IS A MONTHLY AVERAGE.
 NM=NOT MEASURED

LEGEND

- G47S CCR MONITORING WELL
- X101 EXTRACTION WELL
- G38S NON-CCR MONITORING WELL
- 510 GROUNDWATER CONTOUR
- GROUNDWATER FLOW LINE

PROPERTY LINE



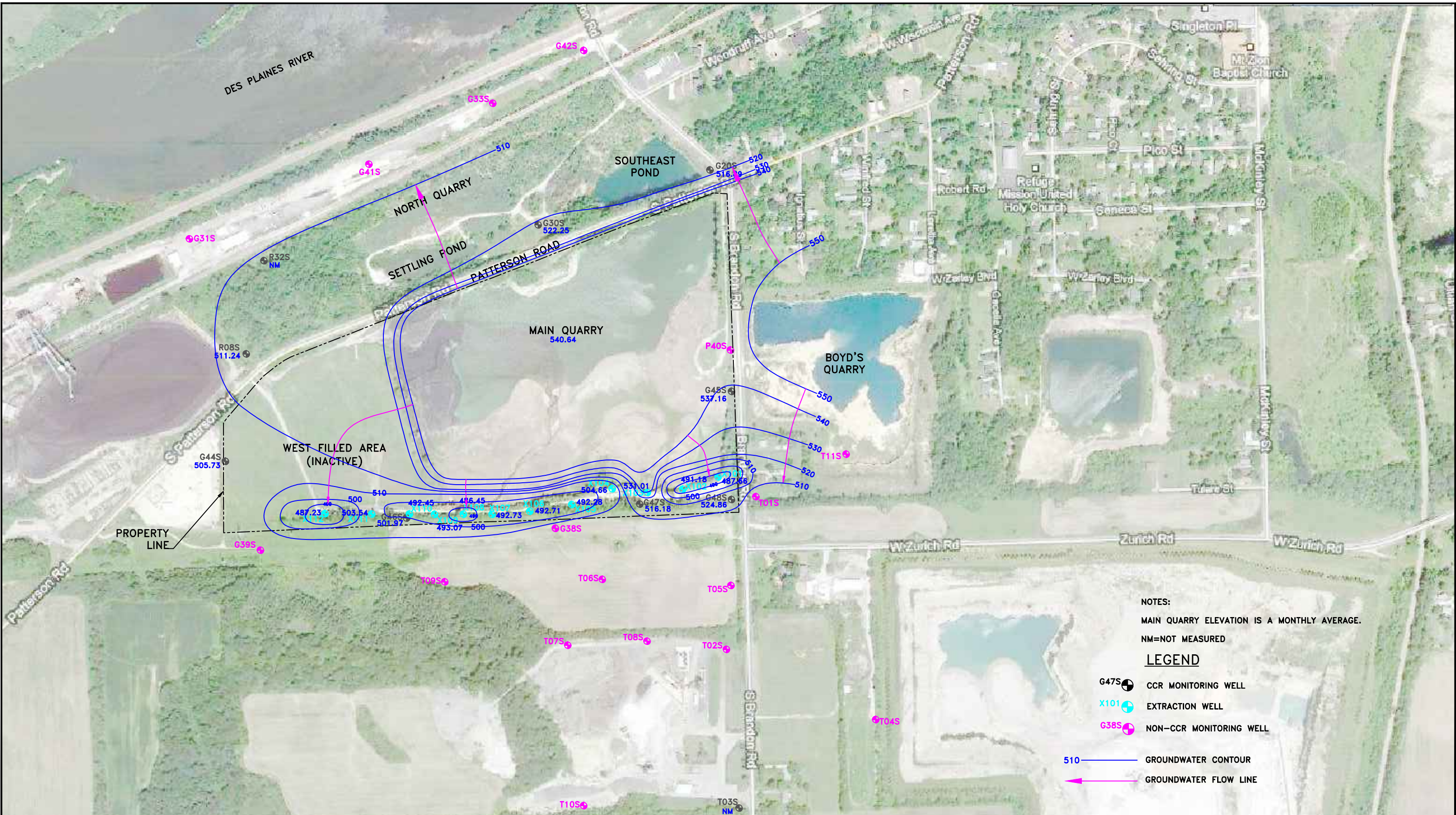
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POTENTIOMETRIC MAP 7/2021	
LINCOLN STONE QUARRY JOLIET, ILLINOIS	
Scale: 1" = 450'	Date: January 24, 2022
KPRG Project No. 11306	ATTACHMENT 1



NOTES:
 MAIN QUARRY ELEVATION IS A MONTHLY AVERAGE.
 NM=NOT MEASURED

LEGEND

- G47S ● CCR MONITORING WELL
- X101 ● EXTRACTION WELL
- G38S ● NON-CCR MONITORING WELL
- 510 — GROUNDWATER CONTOUR
- ← GROUNDWATER FLOW LINE



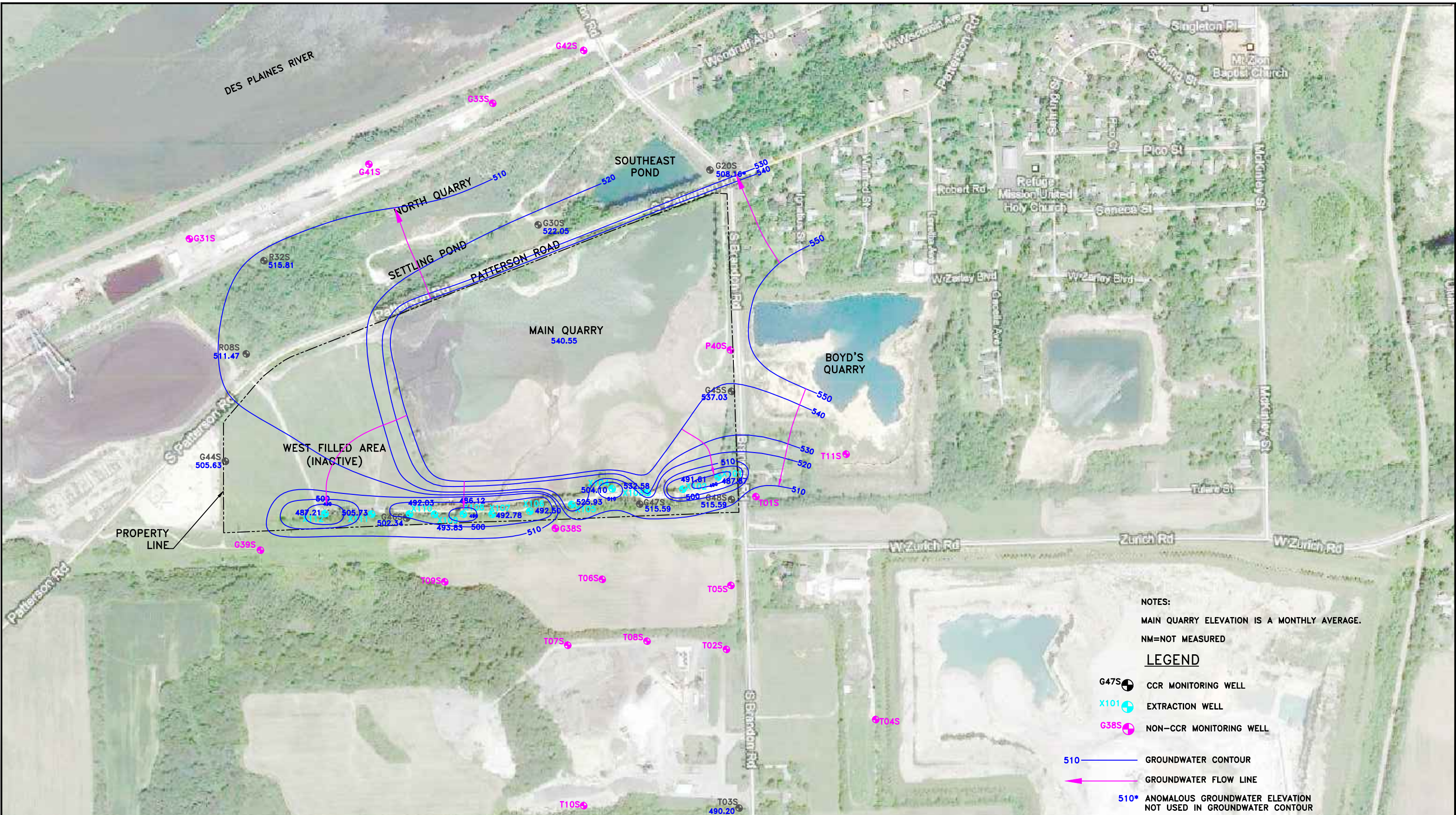
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POTENTIOMETRIC MAP 8/2021	
LINCOLN STONE QUARRY JOLIET, ILLINOIS	
Scale: 1" = 450'	Date: January 25, 2022
KPRG Project No. 11306	ATTACHMENT 1



NOTES:
 MAIN QUARRY ELEVATION IS A MONTHLY AVERAGE.
 NM=NOT MEASURED

LEGEND

- G47S ● CCR MONITORING WELL
- X101 ● EXTRACTION WELL
- G38S ● NON-CCR MONITORING WELL
- 510 — GROUNDWATER CONTOUR
- ← GROUNDWATER FLOW LINE
- 510* ANOMALOUS GROUNDWATER ELEVATION NOT USED IN GROUNDWATER CONTOUR



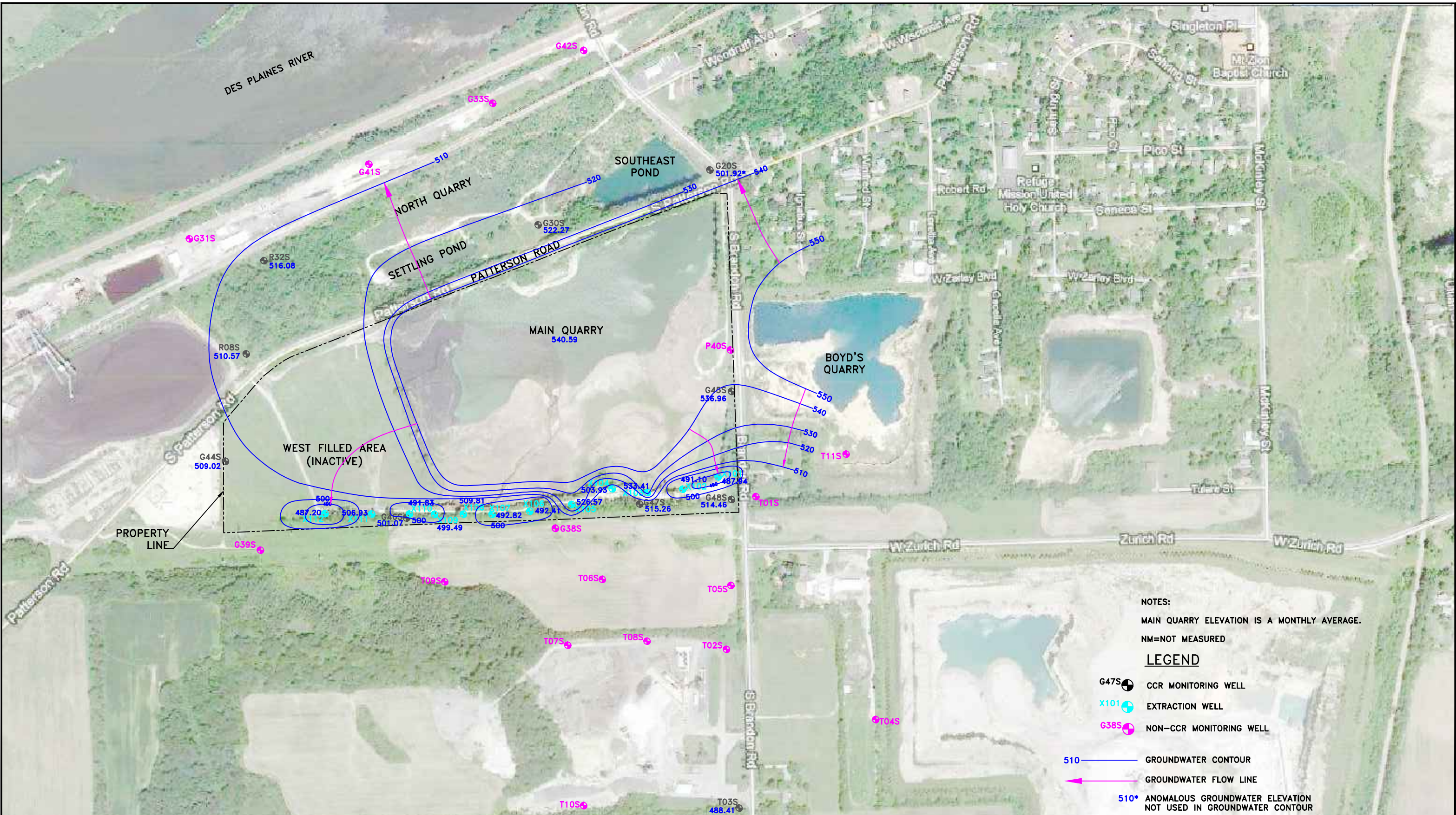
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POTENTIOMETRIC MAP 9/2021	
LINCOLN STONE QUARRY JOLIET, ILLINOIS	
Scale: 1" = 450'	Date: January 25, 2022
KPRG Project No. 11306	ATTACHMENT 1



NOTES:
 MAIN QUARRY ELEVATION IS A MONTHLY AVERAGE.
 NM=NOT MEASURED

LEGEND

- G47S ● CCR MONITORING WELL
- X101 ● EXTRACTION WELL
- G38S ● NON-CCR MONITORING WELL
- 510 — GROUNDWATER CONTOUR
- ← GROUNDWATER FLOW LINE
- 510* ANOMALOUS GROUNDWATER ELEVATION NOT USED IN GROUNDWATER CONTOUR



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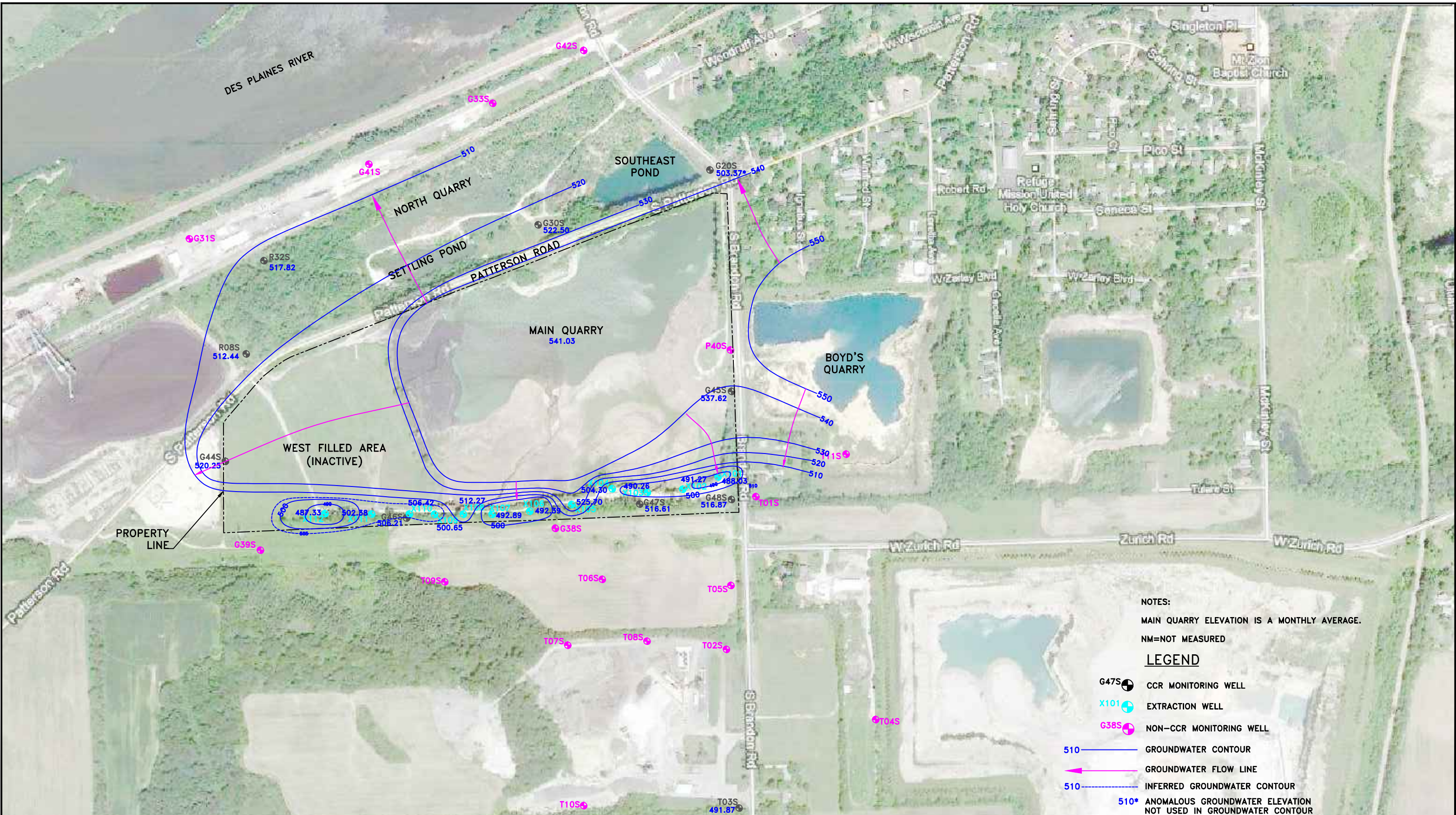
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POTENTIOMETRIC MAP 10/2021	
LINCOLN STONE QUARRY JOLIET, ILLINOIS	
Scale: 1" = 450'	Date: January 25, 2022
KPRG Project No. 11306	ATTACHMENT 1



NOTES:
 MAIN QUARRY ELEVATION IS A MONTHLY AVERAGE.
 NM=NOT MEASURED

LEGEND

- G47S ● CCR MONITORING WELL
- X101 ● EXTRACTION WELL
- G38S ● NON-CCR MONITORING WELL
- 510 — GROUNDWATER CONTOUR
- ← GROUNDWATER FLOW LINE
- 510 - - - INFERRED GROUNDWATER CONTOUR
- 510* ANOMALOUS GROUNDWATER ELEVATION NOT USED IN GROUNDWATER CONTOUR



ENVIRONMENTAL CONSULTATION & REMEDIATION

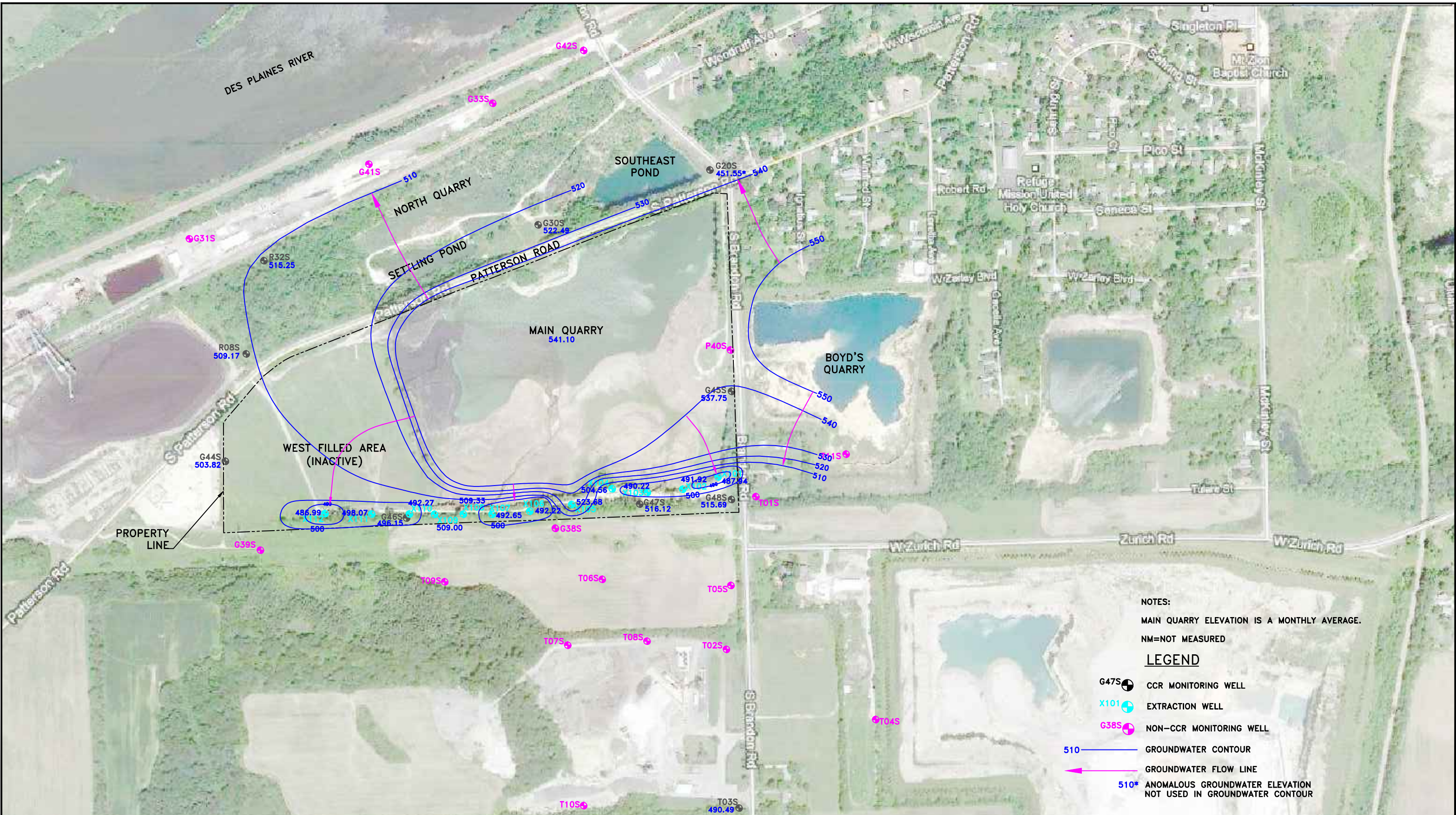
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POTENTIOMETRIC MAP 11/2021	
LINCOLN STONE QUARRY JOLIET, ILLINOIS	
Scale: 1" = 450'	Date: January 25, 2022
KPRG Project No. 11306	ATTACHMENT 1



NOTES:
 MAIN QUARRY ELEVATION IS A MONTHLY AVERAGE.
 NM=NOT MEASURED

LEGEND

- G47S ● CCR MONITORING WELL
- X101 ● EXTRACTION WELL
- G38S ● NON-CCR MONITORING WELL
- 510 — GROUNDWATER CONTOUR
- ← GROUNDWATER FLOW LINE
- 510* ANOMALOUS GROUNDWATER ELEVATION NOT USED IN GROUNDWATER CONTOUR



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POTENTIOMETRIC MAP 12/2021	
LINCOLN STONE QUARRY JOLIET, ILLINOIS	
Scale: 1" = 450'	Date: January 25, 2022
KPRG Project No. 11306	ATTACHMENT 1